



## EASTERN KENTUCKY UNIVERSITY

*Serving Kentuckians Since 1906*

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July 29, 2016

Mr. Eric Eisiminger, Regional Office Supervisor  
KY Division for Air Quality  
Frankfort Regional Office  
300 Sower Blvd. 1<sup>st</sup> Floor  
Frankfort, KY 40601

U.S. EPA Region 4  
Air Enforcement Branch  
Atlanta Federal Center  
61 Forsyth St. SW  
Atlanta, GA 30303-8960

RE: Semi-Annual Monitoring Compliance Certification  
January through June, 2016  
Eastern Kentucky University, Source ID No. 21-151-00007  
Permit No. V-14-004

Dear Mr. Eisiminger,

As required by this facility's current air permit, we are submitting a semi-annual monitoring report certified by a responsible official. Attached please find supporting documentation to satisfy all reporting requirements of our Title V permit. My signature on this letter is my certification as warden of this facility.

We have indicated on the Semi-Annual Summary Report the data that has been maintained to meet permit requirements and have also provided much of it in the form of additional summary sheet attachments. The actual daily log sheets are archived in both hardcopy at our heat plant and as softcopy on a shared drive maintained by EKU Information Technology and can be made available upon request.

Please contact myself or Bill Rhodes, the Assistant Director of Environmental Compliance and Energy Management, if you have any questions.

Sincerely,

A handwritten signature in black ink that reads "Paul Gannoe".

Paul Gannoe  
Director, EKU Capital Construction & Facilities Services



cc: Ron Mink  
Barry Poynter  
Bill Rhodes

Associate Director, Mechanical & Electrical  
Vice President of Financial Affairs & Administration  
Assistant Director of Environmental Resources & Energy Management  
bill.rhodes@eku.edu 859 622-4104

Enclosures: Semi-Annual Summary Report for 2016; January - June  
Heat Plant Steam Output for 2016; January - June  
Monthly Output charts by days and weeks for 2016; January - May  
Baghouse Differential Pressure 3 Hour Rolling Average for 2016; January – April  
Fuel Usage with HCl and HAP's calculations for 2016; Jan-Jun (including 12 month rolling coal usage)  
Coal Deliveries and Analyses for 2016 1<sup>st</sup> and 2<sup>nd</sup> Quarters SO<sub>2</sub> and Particulate calculations  
Paint Shop Spray Booth Log for 2016; January - June



**EKU COMPLIANCE SEMI-ANNUAL SUMMARY REPORT**

January through June 2016



**TITLE V AIR PERMIT No. V-14-004 (Source ID No. 21-151-00007)**

TITLE V PERMIT MONITORING REQUIREMENT									
Monitor sulfur content and heat content in coal delivered	Deliveries to Heat Plant	Coal Boilers Rate of fuel use / Hours of operation		Gas Boiler No. 3 Rate of fuel use / Hours of operation	Daily visual emissions with Method 9 if VE>0	Baghouse pressure drop 2.0 - 6.0 inches H <sub>2</sub> O	Paint spray booth hours of operation, coating type	Location of Monitor Records	
VERIFICATION METHOD									
Day Month Year	X = Delivery to Coal Facility; with analysis NA = no delivery	X = Coal moved from Coal Facility to Heat Plant NA = no delivery	Boiler No. 2 X = boiler in use NA = boiler not running	Boiler No. 4 X = boiler in use NA = boiler not running	Boiler No. 3 X = boiler in use NA = boiler not running	X = VE is 0 9 = Method 9 conducted NA = not running	Value = Daily Average Differential Pressure in inches H <sub>2</sub> O NA = not running	X = paint booth hours and coating use monitored NA = not operating	H = Heat Plant Emissions Inventory notebook N = Shared "N" Drive maintained by EKU IT
DAILY LOG									
1/1/16	NA	X	NA	X	NA	X	3.08	NA	H & N
1/2/16	NA	X	NA	X	NA	X	2.91	NA	H & N
1/3/16	NA	X	NA	X	NA	X	2.87	NA	H & N
1/4/16	NA	X	NA	X	NA	X	3.06	NA	H & N
1/5/16	NA	X	NA	X	NA	X	3.16	NA	H & N
1/6/16	NA	X	NA	X	NA	9	3.44	NA	H & N
1/7/16	NA	X	NA	X	NA	X	3.34	NA	H & N
1/8/16	NA	X	NA	X	NA	X	2.99	NA	H & N
1/9/16	NA	X	NA	X	NA	X	2.89	NA	H & N
1/10/16	NA	X	NA	X	NA	X	3.16	NA	H & N
1/11/16	NA	X	NA	X	X	X	3.12	NA	H & N
1/12/16	NA	X	NA	X	X	X	3.13	NA	H & N
1/13/16	NA	X	NA	X	X	9	3.32	NA	H & N
1/14/16	X	X	NA	X	X	X	3.28	NA	H & N
1/15/16	X	X	X	X	NA	X	3.43	NA	H & N
1/16/16	NA	X	X	X	NA	X	3.34	NA	H & N
1/17/16	NA	X	X	X	NA	X	3.53	NA	H & N
1/18/16	X	X	X	X	X	9	3.53	NA	H & N
1/19/16	X	X	X	X	X	X	3.33	NA	H & N
1/20/16	NA	X	X	X	NA	9	3.27	NA	H & N
1/21/16	NA	X	X	X	NA	X	3.40	NA	H & N
1/22/16	NA	X	X	X	NA	X	3.42	NA	H & N
1/23/16	NA	X	X	X	NA	X	3.51	NA	H & N
1/24/16	NA	X	X	X	NA	X	3.30	NA	H & N
1/25/16	NA	X	X	X	NA	X	3.46	NA	H & N
1/26/16	NA	X	X	X	NA	X	3.37	NA	H & N
1/27/16	NA	X	X	X	NA	9	3.44	NA	H & N
1/28/16	NA	X	X	X	NA	X	3.37	NA	H & N
1/29/16	NA	X	X	X	NA	X	3.40	NA	H & N
1/30/16	NA	X	X	X	NA	X	3.28	NA	H & N
1/31/16	NA	X	X	X	NA	X	3.30	NA	H & N
2/1/16	NA	X	X	X	NA	X	3.34	NA	H & N
2/2/16	NA	X	X	X	NA	X	3.29	NA	H & N
2/3/16	NA	X	X	X	NA	9	3.39	NA	H & N
2/4/16	NA	X	X	X	NA	X	3.41	NA	H & N
2/5/16	NA	X	X	X	NA	X	3.41	NA	H & N
2/6/16	NA	X	X	X	NA	X	3.41	NA	H & N
2/7/16	NA	X	X	X	NA	X	3.34	NA	H & N
2/8/16	NA	X	X	X	NA	X	3.31	NA	H & N
2/9/16	NA	X	X	X	NA	X	3.26	NA	H & N
2/10/16	NA	X	X	X	NA	9	3.42	NA	H & N

Day Month Year	X = Delivery to Coal Facility; with analysis  NA = no delivery	X = Coal moved from Coal Facility to Heat Plant  NA = no delivery	Boiler No. 2  X = boiler in use  NA = boiler not running	Boiler No. 4  X = boiler in use  NA = boiler not running	Boiler No. 3  X = boiler in use  NA = boiler not running	X = VE is 0  9 = Method 9 conducted  NA = not running	Value = Daily Average Differential Pressure in inches H <sub>2</sub> O  NA = not running	X = paint booth hours and coating use monitored  NA = not operating	H = Heat Plant Emissions Inventory notebook N = Shared "N" Drive main- tained by EKU IT
	DAILY LOG								
2/11/16	NA	X	X	X	NA	X	3.50	NA	H & N
2/12/16	NA	X	X	X	NA	X	3.45	NA	H & N
2/13/16	NA	X	X	X	NA	X	3.42	NA	H & N
2/14/16	NA	X	X	X	NA	X	3.42	NA	H & N
2/15/16	NA	X	X	X	NA	X	3.43	NA	H & N
2/16/16	NA	X	X	X	NA	X	3.35	NA	H & N
2/17/16	NA	X	X	X	NA	9	3.40	NA	H & N
2/18/16	NA	X	X	X	NA	X	3.36	NA	H & N
2/19/16	NA	X	X	X	NA	X	3.35	NA	H & N
2/20/16	NA	X	X	X	NA	X	3.46	NA	H & N
2/21/16	NA	X	X	X	NA	X	3.31	NA	H & N
2/22/16	NA	X	X	X	NA	X	3.33	NA	H & N
2/23/16	NA	X	X	X	NA	X	3.39	NA	H & N
2/24/16	NA	X	X	X	NA	9	3.39	NA	H & N
2/25/16	NA	X	X	X	NA	X	3.37	NA	H & N
2/26/16	NA	X	X	X	NA	X	3.13	NA	H & N
2/27/16	NA	X	X	X	NA	X	3.40	NA	H & N
2/28/16	NA	X	X	X	NA	X	3.41	NA	H & N
2/29/16	NA	X	X	X	NA	X	3.50	NA	H & N
3/1/16	NA	X	X	X	NA	X	3.36	NA	H & N
3/2/16	NA	X	NA	X	X	9	3.01	NA	H & N
3/3/16	NA	X	NA	X	X	X	3.09	NA	H & N
3/4/16	NA	X	NA	X	X	X	2.94	NA	H & N
3/5/16	NA	X	NA	X	X	X	3.16	NA	H & N
3/6/16	NA	X	NA	X	X	X	3.26	NA	H & N
3/7/16	NA	X	NA	X	NA	X	3.06	NA	H & N
3/8/16	NA	X	NA	X	NA	X	3.23	NA	H & N
3/9/16	NA	X	NA	X	NA	9	2.93	NA	H & N
3/10/16	NA	X	NA	X	NA	X	3.05	NA	H & N
3/11/16	NA	X	NA	X	NA	X	3.28	NA	H & N
3/12/16	NA	X	NA	X	NA	X	3.34	NA	H & N
3/13/16	NA	X	NA	X	NA	X	3.32	NA	H & N
3/14/16	NA	X	NA	X	NA	X	3.18	NA	H & N
3/15/16	NA	X	NA	X	NA	X	3.02	NA	H & N
3/16/16	NA	X	NA	X	NA	9	3.01	NA	H & N
3/17/16	NA	X	NA	X	NA	X	3.07	NA	H & N
3/18/16	NA	X	NA	X	NA	X	2.85	NA	H & N
3/19/16	NA	X	NA	X	NA	X	3.18	NA	H & N
3/20/16	NA	X	NA	X	NA	X	2.83	NA	H & N
3/21/16	NA	X	NA	X	X	X	2.73	NA	H & N
3/22/16	NA	X	NA	X	X	X	2.88	NA	H & N
3/23/16	NA	X	X	NA	X	9	2.81	NA	H & N
3/24/16	NA	X	X	NA	NA	X	2.91	NA	H & N
3/25/16	NA	X	X	NA	NA	X	2.77	NA	H & N
3/26/16	NA	X	X	NA	NA	X	2.28	NA	H & N
3/27/16	NA	NA	X	NA	NA	X	2.68	NA	H & N
3/28/16	NA	X	X	NA	NA	X	2.92	NA	H & N
3/29/16	X	X	X	NA	NA	X	2.79	NA	H & N
3/30/16	X	X	X	NA	NA	9	2.74	NA	H & N
3/31/16	X	X	X	NA	NA	X	3.01	NA	H & N
4/1/16	X	X	X	NA	NA	X	3.05	NA	H & N
4/2/16	NA	X	X	NA	NA	X	3.11	NA	H & N
4/3/16	NA	NA	X	NA	X	X	2.62	NA	H & N
4/4/16	X	X	X	NA	NA	X	2.67	NA	H & N
4/5/16	X	X	X	NA	NA	X	2.82	NA	H & N
4/6/16	X	X	X	NA	NA	9	2.61	NA	H & N
4/7/16	X	X	X	NA	NA	X	3.01	NA	H & N

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	DAILY LOG								
4/8/16	X	X	X	NA	X	X	2.86	NA	H & N
4/9/16	NA	X	X	NA	NA	X	2.87	NA	H & N
4/10/16	NA	X	X	NA	NA	X	2.83	NA	H & N
4/11/16	X	X	X	NA	NA	X	3.01	NA	H & N
4/12/16	X	X	X	NA	NA	X	2.62	NA	H & N
4/13/16	X	X	X	NA	X	9	2.71	NA	H & N
4/14/16	NA	X	X	NA	NA	X	2.80	NA	H & N
4/15/16	NA	X	X	NA	NA	X	2.93	NA	H & N
4/16/16	NA	NA	X	NA	NA	X	3.04	NA	H & N
4/17/16	NA	NA	X	NA	NA	X	3.01	NA	H & N
4/18/16	NA	X	X	NA	NA	X	2.98	NA	H & N
4/19/16	NA	X	X	NA	NA	X	3.02	NA	H & N
4/20/16	NA	X	X	NA	NA	9	3.21	NA	H & N
4/21/16	NA	NA	X	NA	NA	X	2.94	NA	H & N
4/22/16	NA	X	X	NA	NA	X	3.13	NA	H & N
4/23/16	NA	NA	X	NA	NA	X	3.17	NA	H & N
4/24/16	NA	X	X	NA	NA	X	3.14	NA	H & N
4/25/16	NA	NA	X	NA	X	X	3.13	NA	H & N
4/26/16	NA	NA	NA	NA	X	NA	0.00	NA	H & N
4/27/16	NA	NA	NA	NA	X	NA	0.00	NA	H & N
4/28/16	NA	NA	NA	NA	X	NA	0.00	NA	H & N
4/29/16	NA	NA	NA	NA	X	NA	0.00	NA	H & N
4/30/16	NA	NA	NA	NA	X	NA	0.00	NA	H & N
5/1/16	NA	NA	NA	NA	X	NA	0.00	NA	H & N
5/2/16	NA	NA	NA	NA	X	NA	0.00	NA	H & N
5/3/16	NA	NA	NA	NA	X	NA	0.00	NA	H & N
5/4/16	NA	NA	NA	NA	X	NA	0.00	NA	H & N
5/5/16	NA	NA	NA	NA	X	NA	0.00	NA	H & N
5/6/16	NA	NA	NA	NA	X	NA	0.00	NA	H & N
5/7/16	NA	NA	NA	NA	X	NA	0.00	NA	H & N
5/8/16	NA	NA	NA	NA	X	NA	0.00	NA	H & N
5/9/16	NA	NA	NA	NA	X	NA	0.00	NA	H & N
5/10/16	NA	NA	NA	NA	X	NA	0.00	NA	H & N
5/11/16	NA	NA	NA	NA	X	NA	0.00	NA	H & N
5/12/16	NA	NA	NA	NA	X	NA	0.00	NA	H & N
5/13/16	NA	NA	NA	NA	X	NA	0.00	NA	H & N
5/14/16	NA	NA	NA	NA	X	NA	0.00	NA	H & N
5/15/16	NA	NA	NA	NA	X	NA	0.00	NA	H & N
5/16/16	NA	NA	NA	NA	X	NA	0.00	NA	H & N
5/17/16	NA	NA	NA	NA	X	NA	0.00	NA	H & N
5/18/16	NA	NA	NA	NA	X	NA	0.00	NA	H & N
5/19/16	NA	NA	NA	NA	X	NA	0.00	NA	H & N
5/20/16	NA	NA	NA	NA	X	NA	0.00	NA	H & N
5/21/16	NA	NA	NA	NA	X	NA	0.00	NA	H & N
5/22/16	NA	NA	NA	NA	X	NA	0.00	NA	H & N
5/23/16	NA	NA	NA	NA	X	NA	0.00	NA	H & N
5/24/16	NA	NA	NA	NA	X	NA	0.00	NA	H & N
5/25/16	NA	NA	NA	NA	X	NA	0.00	NA	H & N
5/26/16	NA	NA	NA	NA	X	NA	0.00	NA	H & N
5/27/16	NA	NA	NA	NA	X	NA	0.00	NA	H & N
5/28/16	NA	NA	NA	NA	NA	NA	0.00	NA	H & N
5/29/16	NA	NA	NA	NA	NA	NA	0.00	NA	H & N
5/30/16	NA	NA	NA	NA	NA	NA	0.00	NA	H & N
5/31/16	NA	NA	NA	NA	NA	NA	0.00	NA	H & N
6/1/16	NA	NA	NA	NA	NA	NA	0.00	NA	H & N
6/2/16	NA	NA	NA	NA	NA	NA	0.00	NA	H & N
6/3/16	NA	NA	NA	NA	NA	NA	0.00	NA	H & N

Day Month Year	X = Delivery to Coal Facility; with analysis  NA = no delivery	X = Coal moved from Coal Facility to Heat Plant  NA = no delivery	<b>Boiler No. 2</b>  X = boiler in use  NA = boiler not running	<b>Boiler No. 4</b>  X = boiler in use  NA = boiler not running	<b>Boiler No. 3</b>  X = boiler in use  NA = boiler not running	X = VE is 0  9 = Method 9 conducted  NA = not running	Value = Daily Average Differential Pressure in inches H <sub>2</sub> O  NA = not running	X = paint booth hours and coating use monitored  NA = not operating	H = Heat Plant Emissions Inventory notebook N = Shared "N" Drive main- tained by EKU IT
	<b>DAILY LOG</b>								
6/4/16	NA	NA	NA	NA	NA	NA	0.00	NA	H & N
6/5/16	NA	NA	NA	NA	NA	NA	0.00	NA	H & N
6/6/16	NA	NA	NA	NA	NA	NA	0.00	NA	H & N
6/7/16	X	NA	NA	NA	NA	NA	0.00	NA	H & N
6/8/16	NA	NA	NA	NA	NA	NA	0.00	NA	H & N
6/9/16	NA	NA	NA	NA	NA	NA	0.00	NA	H & N
6/10/16	NA	NA	NA	NA	NA	NA	0.00	NA	H & N
6/11/16	NA	NA	NA	NA	NA	NA	0.00	NA	H & N
6/12/16	NA	NA	NA	NA	NA	NA	0.00	NA	H & N
6/13/16	NA	NA	NA	NA	NA	NA	0.00	NA	H & N
6/14/16	NA	NA	NA	NA	NA	NA	0.00	NA	H & N
6/15/16	NA	NA	NA	NA	NA	NA	0.00	NA	H & N
6/16/16	NA	NA	NA	NA	NA	NA	0.00	NA	H & N
6/17/16	NA	NA	NA	NA	NA	NA	0.00	NA	H & N
6/18/16	NA	NA	NA	NA	NA	NA	0.00	NA	H & N
6/19/16	NA	NA	NA	NA	NA	NA	0.00	NA	H & N
6/20/16	NA	NA	NA	NA	NA	NA	0.00	NA	H & N
6/21/16	NA	NA	NA	NA	NA	NA	0.00	NA	H & N
6/22/16	NA	NA	NA	NA	NA	NA	0.00	NA	H & N
6/23/16	NA	NA	NA	NA	NA	NA	0.00	NA	H & N
6/24/16	NA	NA	NA	NA	NA	NA	0.00	NA	H & N
6/25/16	NA	NA	NA	NA	NA	NA	0.00	NA	H & N
6/26/16	NA	NA	NA	NA	NA	NA	0.00	NA	H & N
6/27/16	NA	NA	NA	NA	NA	NA	0.00	NA	H & N
6/28/16	NA	NA	NA	NA	NA	NA	0.00	NA	H & N
6/29/16	NA	NA	NA	NA	NA	NA	0.00	NA	H & N

# Heat Plant Steam Output



## Jan-Jun 2016

Monthly Totals, with Fuel & Water Usages

Month	Gas (Mcf)	Coal (Tons)	Ash (Tons)	Make-Up H <sub>2</sub> O (Kgal)	Condensate Return (Cgal)	Percent Condensate Return	Boiler #1 Output (KLbs)	Boiler #2 Output (KLbs)	Boiler #3 Output (KLbs)	Boiler #4 Output (KLbs)	Total Steam (KLbs)	Steam Per Day (KLbs)	Steam Per Hour (KLbs)
January	2,437	1,468	318	1,966	2,848	12.6%	0	2,968	1,074	12,813	16,855	544	23
February	0	1,348	180	1,332	2,038	13.3%	0	4,152	0	9,488	13,640	470	20
March	967	981	31	1,002	1,989	16.6%	0	2,957	1,034	6,620	10,611	342	14
April	1,020	540	11	1,218	2,472	16.9%	0	14,733	1,538	0	16,271	542	23
May	4,247	0	0	556	1,218	18.0%	0	0	6,029	0	6,029	194	8
June	0	0	0	0	0	0.0%	0	0	0	0	0	0	0
<b>Totals</b>	<b>8,671</b>	<b>4,337</b>	<b>540</b>	<b>6,074</b>	<b>10,565</b>	<b>14.8%</b>	<b>0</b>	<b>24,810</b>	<b>9,675</b>	<b>28,921</b>	<b>63,406</b>		
<b>Percent Ash: 12.5%</b>							<b>Load Share</b>		0.0%	39.1%	15.3%	45.6%	100%

Jan - Jun Coal per truck load, Lbs: 10,488

## Prorated Coal Usage

Month	% of Coal-Fired Steam		Boiler #2 Tons Burned	Boiler #4 Tons Burned	Total Tons Burned
	Boiler #2	Boiler #4			
Jan	18.8%	81.2%	276	1,192	1,468
Feb	30.4%	69.6%	410	937	1,348
Mar	30.9%	69.1%	303	678	981
Apr	100.0%	0.0%	540	0	540
May	0.0%	0.0%	0	0	0
Jun	0.0%	0.0%	0	0	0



## Weekly Steam Output with Fuel & Water Usage January 2016

### First Week:

Date	KLbs Steam Generated per Day				Boilers 1, 2 & 4 Coal		Boilers 1, 2 & 4 Fly Ash		Boiler 3 Gas	City Water	City Water	Make-up Water	Cndnsate Return	Percent Return
	Boiler 1	Boiler 2	Boiler 3	Boiler 4	Loads	Tons	Loads	Tons	Mcf	Cu Ft	Gal	Gal	Gal	%
						0.0								#DIV/0!
						0.0								#DIV/0!
						0.0								#DIV/0!
						0.0								#DIV/0!
						0.0								#DIV/0!
1-Jan				385	6.0	31.5	0.0	0.0	0	41,549	310,787	37,716	6,329	14.4%
2-Jan				400	9.0	47.2	0.0	0.0	0	40,663	304,159	38,899	5,024	11.4%
<b>Weekly Totals</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>785</b>	<b>15.0</b>	<b>78.7</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>82,212</b>	<b>614,946</b>	<b>76,615</b>	<b>11,353</b>	<b>12.9%</b>
<b>Steam Output</b>				<b>Daily Averages</b>										
<b>Week Total: 785 KLbs</b>				<b>Coal: 39.3 Tons</b>					<b>Make-up Water: 38307.5 Kgal</b>					
<b>Daily Avg: 393 KLbs</b>				<b>Ash: 0.0 Tons</b>					<b>Condensate Return: 5,677 Cgal</b>					
<b>Hourly Avg: 16.35 KLbs</b>				<b>Gas: 0.0 Mcf</b>					<b>City Water: 307,472.9 Kgal</b>					

### Second Week:

Date	KLbs Steam Generated per Day				Boilers 1, 2 & 4 Coal		Boilers 1, 2 & 4 Fly Ash		Boiler 3 Gas	City Water	City Water	Make-up Water	Cndnsate Return	Percent Return
	Boiler 1	Boiler 2	Boiler 3	Boiler 4	Loads	Tons	Loads	Tons	Mcf	Cu Ft	Gal	Gal	Gal	%
3-Jan				454	8.0	42.0	0.0	0.0	0	42,684	319,276	44,339	5,984	11.9%
4-Jan				407	7.0	36.7	0.0	0.0	0	44,044	329,449	41,518	4,954	10.7%
5-Jan				375	10.0	52.4	0.0	0.0	0	37,317	279,131	39,630	3,988	9.1%
6-Jan				533	8.0	42.0	4.0	24.0	0	23,829	178,241	55,461	5,850	9.5%
7-Jan				571	9.0	47.2	4.0	24.0	0	179,415	1,342,024	58,910	6,005	9.3%
8-Jan				523	10.0	52.4	0.0	0.0	0	59,011	441,402	53,137	4,492	7.8%
9-Jan				391	10.0	52.4	0.0	0.0	0	42,605	318,685	42,413	3,515	7.7%
<b>Weekly Totals</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3254</b>	<b>62.0</b>	<b>325.1</b>	<b>8.0</b>	<b>48.0</b>	<b>0</b>	<b>428,905</b>	<b>3,208,209</b>	<b>335,408</b>	<b>34,788</b>	<b>9.4%</b>
<b>Steam Output</b>				<b>Daily Averages</b>										
<b>Week Total: 3,254 KLbs</b>				<b>Coal: 46.4 Tons</b>					<b>Make-up Water: 47915.4 Kgal</b>					
<b>Daily Avg: 465 KLbs</b>				<b>Ash: 6.9 Tons</b>					<b>Condensate Return: 4,970 Cgal</b>					
<b>Hourly Avg: 19.37 KLbs</b>				<b>Gas: 0.0 Mcf</b>					<b>City Water: 61,272 Kgal</b>					

### Third Week:

Date	KLbs Steam Generated per Day				Boilers 1, 2 & 4 Coal		Boilers 1, 2 & 4 Fly Ash		Boiler 3 Gas	City Water	City Water	Make-up Water	Cndnsate Return	Percent Return
	Boiler 1	Boiler 2	Boiler 3	Boiler 4	Loads	Tons	Loads	Tons	Mcf	Cu Ft	Gal	Gal	Gal	%
10-Jan				387	7.0	36.7	0.0	0.0	0	39,365	294,450	37,880	5,077	11.8%
11-Jan			104	382	8.0	42.0	0.0	0.0	60	32,189	240,774	28,737	3,704	11.4%
12-Jan			254	491	9.0	47.2	0.0	0.0	920	78,143	584,510	411,775	7,693	1.8%
13-Jan			26	388	7.0	36.7	7.0	42.0	1,150	47,831	357,776	42,182	6,427	13.2%
14-Jan			191	602	7.0	36.7	7.0	42.0	131	80,346	600,988	79,891	11,848	12.9%
15-Jan			182	350	6.0	31.5	0.0	0.0	94	56,002	418,895	53,438	7,062	11.7%
16-Jan		59	198	291	6.0	31.5	0.0	0.0	58	42,583	318,521	46,143	10,588	18.7%
<b>Weekly Totals</b>	<b>0</b>	<b>59</b>	<b>955</b>	<b>2891</b>	<b>50.0</b>	<b>262.2</b>	<b>14.0</b>	<b>84.0</b>	<b>2,413</b>	<b>376,459</b>	<b>2,815,913</b>	<b>700,046</b>	<b>52,399</b>	<b>7.0%</b>
<b>Steam Output</b>				<b>Daily Averages</b>										
<b>Week Total: 3,905 KLbs</b>				<b>Coal: 37.5 Tons</b>					<b>Make-up Water: 100006.6 Kgal</b>					
<b>Daily Avg: 558 KLbs</b>				<b>Ash: 12.0 Tons</b>					<b>Condensate Return: 7,486 Cgal</b>					
<b>Hourly Avg: 23.24 KLbs</b>				<b>Gas: 344.7 Mcf</b>					<b>City Water: 53,780 Kgal</b>					

### Fourth Week:

Date	KLbs Steam Generated per Day				Boilers 1, 2 & 4 Coal		Boilers 1, 2 & 4 Fly Ash		Boiler 3 Gas	City Water	City Water	Make-up Water	Cndnsate Return	Percent Return
	Boiler 1	Boiler 2	Boiler 3	Boiler 4	Loads	Tons	Loads	Tons	Mcf	Cu Ft	Gal	Gal	Gal	%
17-Jan			21		9.0	47.2	0.0	0.0	0	53,066	396,934	47,112	9,036	16.1%
18-Jan			120		9.0	47.2	0.0	0.0	0	44,515	332,972	45,671	9,132	16.7%
19-Jan			197	67	14.0	73.4	7.0	42.0	0	79,695	596,119	72,700	24,665	25.3%
20-Jan			271	52	11.0	57.7	6.0	36.0	24	69,642	520,922	67,634	11,244	14.3%
21-Jan			222		11.0	57.7	6.0	36.0	0	363,225	2,716,923	39,483	12,869	24.6%
22-Jan			255		11.0	57.7	0.0	0.0	0	50,372	376,783	70,617	13,072	15.6%
23-Jan			189		10.0	52.4	2.0	12.0	0	62,696	468,966	59,106	12,098	17.0%
<b>Weekly Totals</b>	<b>0</b>	<b>1275</b>	<b>119</b>	<b>3008</b>	<b>75.0</b>	<b>393.3</b>	<b>21.0</b>	<b>126.0</b>	<b>24</b>	<b>723,211</b>	<b>5,409,618</b>	<b>402,323</b>	<b>92,116</b>	<b>18.6%</b>
<b>Steam Output</b>				<b>Daily Averages</b>										
<b>Week Total: 4,402 KLbs</b>				<b>Coal: 56.2 Tons</b>					<b>Make-up Water: 57474.7 Kgal</b>					
<b>Daily Avg: 629 KLbs</b>				<b>Ash: 18.0 Tons</b>					<b>Condensate Return: 13,159 Cgal</b>					
<b>Hourly Avg: 26.20 KLbs</b>				<b>Gas: 3.4 Mcf</b>					<b>City Water: 103,316 Kgal</b>					

### Fifth Week:

Date	KLbs Steam Generated per Day				Boilers 1, 2 & 4 Coal		Boilers 1, 2 & 4 Fly Ash		Boiler 3 Gas	City Water	City Water	Make-up Water	Cndnsate Return	Percent Return
	Boiler 1	Boiler 2	Boiler 3	Boiler 4	Loads	Tons	Loads	Tons	Mcf	Cu Ft	Gal	Gal	Gal	%
24-Jan			229		9.0	47.2	0.0	0.0	0	63,134	472,242	63,422	12,801	16.8%
25-Jan			271		14.0	73.4	0.0	0.0	0	69,288	518,274	65,692	14,623	18.2%
26-Jan			242		10.0	52.4	6.0	36.0	0	67,827	507,346	62,004	0.0	0.0%
27-Jan			144		8.0	42.0	0.0	0.0	0	44,729	334,573	41,232	9,154	18.2%
28-Jan			153		9.0	47.2	4.0	24.0	0	48,513	362,877	46,726	35,154	42.9%
29-Jan			216		12.0	62.9	0.0	0.0	0	68,728	514,085	63,639	0.0	0.0%
30-Jan			169		7.0	36.7	0.0	0.0	0	57,969	433,608	55,714	10,725	16.1%
<b>Weekly Totals</b>	<b>0</b>	<b>1424</b>	<b>0</b>	<b>2548</b>	<b>69.0</b>	<b>361.8</b>	<b>10.0</b>	<b>60.0</b>	<b>0</b>	<b>420,188</b>	<b>3,143,006</b>	<b>398,429</b>	<b>82,457</b>	<b>17.1%</b>
<b>Steam Output</b>				<b>Daily Averages</b>										
<b>Week Total: 3,972 KLbs</b>				<b>Coal: 51.7 Tons</b>					<b>Make-up Water: 56918.4 Kgal</b>					
<b>Daily Avg: 567 KLbs</b>				<b>Ash: 8.6 Tons</b>					<b>Condensate Return: 11,780 Cgal</b>					
<b>Hourly Avg: 23.64 KLbs</b>				<b>Gas: 0.0 Mcf</b>					<b>City Water: 60,027 Kgal</b>					

### Sixth Week:

Date	KLbs Steam Generated per Day				Boilers 1, 2 & 4 Coal		Boilers 1, 2 & 4 Fly Ash		Boiler 3 Gas	City Water	City Water	Make-up Water	Cndnsate Return	Percent Return
	Boiler 1	Boiler 2	Boiler 3	Boiler 4	Loads	Tons	Loads	Tons	Mcf	Cu Ft	Gal	Gal	Gal	%
31-Jan			210		9.0	47.2	0.0	0.0	0	5,607	41,940	53,671	11,667	17.9%
						0.0								#DIV/0!
						0.0								#DIV/0!
						0.0								#DIV/0!
						0.0								#DIV/0!
						0.0								#DIV/0!
						0.0								#DIV/0!
<b>Weekly Totals</b>	<b>0</b>	<b>210</b>	<b>0</b>	<b>327</b>	<b>9.0</b>	<b>47.2</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>5,607</b>	<b>41,940</b>	<b>53,671</b>	<b>11,667</b>	<b>17.9%</b>
<b>Steam Output</b>				<b>Daily Averages</b>										
<b>Week Total: 537 KLbs</b>				<b>Coal: 47.2 Tons</b>					<b>Make-up Water: 53671.0 Kgal</b>					
<b>Daily Avg: 537 KLbs</b>				<b>Ash: 0.0 Tons</b>					<b>Condensate Return: 11,667 Cgal</b>					
<b>Hourly Avg: 22.38 KLbs</b>				<b>Gas: 0.0 Mcf</b>					<b>City Water: 5,607 Kgal</b>					



## Weekly Steam Output with Fuel & Water Usage February 2016

### First Week:

Date	KLbs Steam Generated per Day				Boilers 1, 2 & 4 Coal		Boilers 1, 2 & 4 Fly Ash		Boiler 3 Gas Mcf	City Water Cu Ft	City Water Gal	Make-up Water Gal	Cndnsate Return Gal	Percent Return
	Boiler 1	Boiler 2	Boiler 3	Boiler 4	Loads	Tons	Loads	Tons						
1-Feb		130		238	8.0	42.0	0.0	0.0	0	47,690	356,721	42,069	6,199	12.8%
2-Feb		52		275	7.0	36.7	0.0	0.0	0	37,651	281,629	35,977	4,021	10.1%
3-Feb		106		357	9.0	47.2	4.0	24.0	0	47,926	358,486	43,932	10,679	19.6%
4-Feb		8		206	6.0	31.5	3.0	18.0	0	26,615	199,080	27,431	1,266	4.4%
5-Feb		27		386	9.0	47.2	0.0	0.0	0	42,176	315,476	38,096	6,446	14.5%
6-Feb		135		406	9.0	47.2	0.0	0.0	0	46,583	348,441	49,951	9,666	16.2%
<b>Weekly Totals</b>	<b>0</b>	<b>458</b>	<b>0</b>	<b>1868</b>	<b>48.0</b>	<b>251.7</b>	<b>7.0</b>	<b>42.0</b>	<b>0</b>	<b>248,641</b>	<b>1,859,835</b>	<b>237,456</b>	<b>38,277</b>	<b>13.9%</b>
<b>Steam Output</b>				<b>Daily Averages</b>										
<b>Week Total: 2,326 KLbs</b>				<b>Coal: 42.0 Tons</b>				<b>Make-up Water: 39576.0 Kgal</b>						
<b>Daily Avg: 388 KLbs</b>				<b>Ash: 7.0 Tons</b>				<b>Condensate Return: 6,380 Cgal</b>						
<b>Hourly Avg: 16.15 KLbs</b>				<b>Gas: 0.0 Mcf</b>				<b>City Water: 309,972.4 Kgal</b>						

### Second Week:

Date	KLbs Steam Generated per Day				Boilers 1, 2 & 4 Coal		Boilers 1, 2 & 4 Fly Ash		Boiler 3 Gas Mcf	City Water Cu Ft	City Water Gal	Make-up Water Gal	Cndnsate Return Gal	Percent Return
	Boiler 1	Boiler 2	Boiler 3	Boiler 4	Loads	Tons	Loads	Tons						
7-Feb		156		302	8.0	42.0	0.0	0.0	0	51,166	382,722	47,462	354	0.7%
8-Feb		111		351	8.0	42.0	0.0	0.0	0	48,593	363,476	46,562	6,687	12.6%
9-Feb		33		299	7.0	36.7	0.0	0.0	0	3,204	23,966	33,743	3,333	9.0%
10-Feb		173		393	12.0	62.9	0.0	0.0	0	63,106	472,033	53,343	7,441	12.2%
11-Feb		243		420	14.0	73.4	4.0	24.0	0	64,454	482,116	63,678	8,966	12.3%
12-Feb		254		461	12.0	62.9	0.0	0.0	0	69,822	522,269	66,206	8,262	11.1%
13-Feb		214		368	13.0	68.2	5.0	30.0	0	60,048	449,159	56,524	7,569	11.8%
<b>Weekly Totals</b>	<b>0</b>	<b>1184</b>	<b>0</b>	<b>2594</b>	<b>74.0</b>	<b>388.1</b>	<b>9.0</b>	<b>54.0</b>	<b>0</b>	<b>360,393</b>	<b>2,695,740</b>	<b>367,518</b>	<b>42,612</b>	<b>10.4%</b>
<b>Steam Output</b>				<b>Daily Averages</b>										
<b>Week Total: 3,778 KLbs</b>				<b>Coal: 55.4 Tons</b>				<b>Make-up Water: 52502.6 Kgal</b>						
<b>Daily Avg: 540 KLbs</b>				<b>Ash: 7.7 Tons</b>				<b>Condensate Return: 6,087 Cgal</b>						
<b>Hourly Avg: 22.49 KLbs</b>				<b>Gas: 0.0 Mcf</b>				<b>City Water: 51,485 Kgal</b>						

### Third Week:

Date	KLbs Steam Generated per Day				Boilers 1, 2 & 4 Coal		Boilers 1, 2 & 4 Fly Ash		Boiler 3 Gas Mcf	City Water Cu Ft	City Water Gal	Make-up Water Gal	Cndnsate Return Gal	Percent Return
	Boiler 1	Boiler 2	Boiler 3	Boiler 4	Loads	Tons	Loads	Tons						
14-Feb		216		345	10.0	52.4	0.0	0.0	0	53,859	402,865	53,671	7,624	12.4%
15-Feb		272		284	12.0	62.9	0.0	0.0	0	70,227	525,298	67,142	11,687	14.8%
16-Feb		199		362	10.0	52.4	0.0	0.0	0	55,124	412,328	52,769	7,773	12.8%
17-Feb		215		378	10.0	52.4	0.0	0.0	0	63,740	476,775	60,388	4,746	7.3%
18-Feb		216		384	10.0	52.4	0.0	0.0	0	60,828	454,993	58,493	10,520	15.2%
19-Feb		216		375	10.0	52.4	3.0	18.0	0	61,622	460,933	56,877	9,878	14.8%
20-Feb		221		261	8.0	42.0	4.0	24.0	0	48,433	362,279	46,298	11,597	20.0%
<b>Weekly Totals</b>	<b>0</b>	<b>1555</b>	<b>0</b>	<b>2389</b>	<b>70.0</b>	<b>367.1</b>	<b>7.0</b>	<b>42.0</b>	<b>0</b>	<b>413,833</b>	<b>3,095,471</b>	<b>395,638</b>	<b>63,825</b>	<b>13.9%</b>
<b>Steam Output</b>				<b>Daily Averages</b>										
<b>Week Total: 3,944 KLbs</b>				<b>Coal: 52.4 Tons</b>				<b>Make-up Water: 56519.7 Kgal</b>						
<b>Daily Avg: 563 KLbs</b>				<b>Ash: 6.0 Tons</b>				<b>Condensate Return: 9,118 Cgal</b>						
<b>Hourly Avg: 23.48 KLbs</b>				<b>Gas: 0.0 Mcf</b>				<b>City Water: 59,119 Kgal</b>						

### Fourth Week:

Date	KLbs Steam Generated per Day				Boilers 1, 2 & 4 Coal		Boilers 1, 2 & 4 Fly Ash		Boiler 3 Gas Mcf	City Water Cu Ft	City Water Gal	Make-up Water Gal	Cndnsate Return Gal	Percent Return
	Boiler 1	Boiler 2	Boiler 3	Boiler 4	Loads	Tons	Loads	Tons						
21-Feb		28		313	6.0	31.5	0.0	0.0	0	35,236	263,565	32,418	5,343	14.1%
22-Feb		1		179	7.0	36.7	0.0	0.0	0	22,192	165,996	20,757	22	0.1%
23-Feb		34		399	7.0	36.7	0.0	0.0	0	40,217	300,823	40,140	7,310	15.4%
24-Feb		197		247	8.0	42.0	0.0	0.0	0	42,614	318,753	40,993	9,544	18.9%
25-Feb		48		197	7.0	36.7	0.0	0.0	0	17,759	132,837	17,558	578	3.2%
26-Feb		164		326	7.0	36.7	5.0	30.0	0	47,782	357,409	44,423	9,056	16.9%
27-Feb		173		354	5.0	26.2	2.0	12.0	0	50,737	379,513	48,597	10,668	18.0%
<b>Weekly Totals</b>	<b>0</b>	<b>645</b>	<b>0</b>	<b>2015</b>	<b>47.0</b>	<b>246.5</b>	<b>7.0</b>	<b>42.0</b>	<b>0</b>	<b>256,537</b>	<b>1,918,897</b>	<b>244,886</b>	<b>42,521</b>	<b>14.8%</b>
<b>Steam Output</b>				<b>Daily Averages</b>										
<b>Week Total: 2,660 KLbs</b>				<b>Coal: 35.2 Tons</b>				<b>Make-up Water: 34983.7 Kgal</b>						
<b>Daily Avg: 380 KLbs</b>				<b>Ash: 6.0 Tons</b>				<b>Condensate Return: 6,074 Cgal</b>						
<b>Hourly Avg: 15.83 KLbs</b>				<b>Gas: 0.0 Mcf</b>				<b>City Water: 36,648 Kgal</b>						

### Fifth Week:

Date	KLbs Steam Generated per Day				Boilers 1, 2 & 4 Coal		Boilers 1, 2 & 4 Fly Ash		Boiler 3 Gas Mcf	City Water Cu Ft	City Water Gal	Make-up Water Gal	Cndnsate Return Gal	Percent Return
	Boiler 1	Boiler 2	Boiler 3	Boiler 4	Loads	Tons	Loads	Tons						
28-Feb		174		302	11.0	57.7	0.0	0.0	0	43,995	329,083	41,340	9,659	18.9%
29-Feb		136		320	7.0	36.7	0.0	0.0	0	44,232	330,855	45,011	6,935	13.4%
						0.0					0			#DIV/0!
						0.0					0			#DIV/0!
						0.0					0			#DIV/0!
						0.0					0			#DIV/0!
						0.0					0			#DIV/0!
<b>Weekly Totals</b>	<b>0</b>	<b>310</b>	<b>0</b>	<b>622</b>	<b>18.0</b>	<b>94.4</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>88,227</b>	<b>659,938</b>	<b>86,351</b>	<b>16,594</b>	<b>16.1%</b>
<b>Steam Output</b>				<b>Daily Averages</b>										
<b>Week Total: 932 KLbs</b>				<b>Coal: 47.2 Tons</b>				<b>Make-up Water: 43175.5 Kgal</b>						
<b>Daily Avg: 466 KLbs</b>				<b>Ash: 0.0 Tons</b>				<b>Condensate Return: 8,297 Cgal</b>						
<b>Hourly Avg: 19.42 KLbs</b>				<b>Gas: 0.0 Mcf</b>				<b>City Water: 44,114 Kgal</b>						

### Sixth Week:

Date	KLbs Steam Generated per Day				Boilers 1, 2 & 4 Coal		Boilers 1, 2 & 4 Fly Ash		Boiler 3 Gas Mcf	City Water Cu Ft	City Water Gal	Make-up Water Gal	Cndnsate Return Gal	Percent Return
	Boiler 1	Boiler 2	Boiler 3	Boiler 4	Loads	Tons	Loads	Tons						
						0.0					0			#DIV/0!
						0.0					0			#DIV/0!
						0.0					0			#DIV/0!
						0.0					0			#DIV/0!
						0.0					0			#DIV/0!
						0.0					0			#DIV/0!
						0.0					0			#DIV/0!
<b>Weekly Totals</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>#DIV/0!</b>
<b>Steam Output</b>				<b>Daily Averages</b>										
<b>Week Total: 0 KLbs</b>				<b>Coal: #DIV/0! Tons</b>				<b>Make-up Water: #DIV/0! Kgal</b>						
<b>Daily Avg: #DIV/0! KLbs</b>				<b>Ash: #DIV/0! Tons</b>				<b>Condensate Return: #DIV/0! Cgal</b>						
<b>Hourly Avg: #DIV/0! KLbs</b>				<b>Gas: #DIV/0! Mcf</b>				<b>City Water: #DIV/0! Kgal</b>						

## Weekly Steam Output with Fuel & Water Usage

March 2016

First Week:

Date	KLbs Steam Generated per Day				Boilers 1, 2 & 4 Coal		Boilers 1, 2 & 4 Fly Ash		Boiler 3 Gas Mcf	City Water Cu Ft	City Water Gal	Make-up Water Gal	Cndnsate Return Gal	Percent Return
	Boiler 1	Boiler 2	Boiler 3	Boiler 4	Loads	Tons	Loads	Tons						
						0.0					0			#DIV/0!
						0.0					0			#DIV/0!
1-Mar		33		292	8.0	42.0	0.0	0.0	0	38,342	286,798	34,373	5,167	13.1%
2-Mar		168	1	55	7.0	36.7	0.0	0.0	2	23,312	174,374	21,689	2,944	12.0%
3-Mar		79	18	423	8.0	42.0	0.0	0.0	162	43,751	327,257	43,741	9,750	18.2%
4-Mar		0	135	405	6.0	31.5	6.0	36.0	111	57,028	426,569	51,434	11,048	17.7%
5-Mar			215	293	7.0	36.7	0.0	0.0	234	50,254	375,900	48,320	8,984	15.7%
<b>Weekly Totals</b>	<b>0</b>	<b>280</b>	<b>369</b>	<b>1468</b>	<b>36.0</b>	<b>188.8</b>	<b>6.0</b>	<b>36.0</b>	<b>509</b>	<b>212,687</b>	<b>1,590,899</b>	<b>199,557</b>	<b>37,893</b>	<b>16.0%</b>
<b>Steam Output</b>					<b>Daily Averages</b>									
<b>Week Total: 2,117 KLbs</b>					<b>Coal: 37.8 Tons</b>					<b>Make-up Water: 39911.4 Kgal</b>				
<b>Daily Avg: 423 KLbs</b>					<b>Ash: 7.2 Tons</b>					<b>Condensate Return: 7,579 Cgal</b>				
<b>Hourly Avg: 17.64 KLbs</b>					<b>Gas: 101.8 Mcf</b>					<b>City Water: 318,179.8 Kgal</b>				

Second Week:

Date	KLbs Steam Generated per Day				Boilers 1, 2 & 4 Coal		Boilers 1, 2 & 4 Fly Ash		Boiler 3 Gas Mcf	City Water Cu Ft	City Water Gal	Make-up Water Gal	Cndnsate Return Gal	Percent Return
	Boiler 1	Boiler 2	Boiler 3	Boiler 4	Loads	Tons	Loads	Tons						
6-Mar			112	306	6.0	31.5	0.0	0.0	94	35,249	263,663	38,228	9,304	19.6%
7-Mar			164	312	5.0	26.2	0.0	0.0	87	48,158	360,222	44,864	388	0.9%
8-Mar			245	245	5.0	26.2	0.0	0.0	115	37,510	280,575	35,601	9,675	21.4%
9-Mar			287		6.0	31.5	3.0	18.0	0	25,698	192,221	25,712	5,897	18.7%
10-Mar				270	5.0	26.2	5.0	30.0	0	28,971	216,703	27,434	3,070	10.1%
11-Mar				226	5.0	26.2	0.0	0.0	0	28,071	209,971	25,485	3,677	12.6%
12-Mar				277	6.0	31.5	0.0	0.0	0	30,709	229,703	27,812	6,986	20.1%
<b>Weekly Totals</b>	<b>0</b>	<b>0</b>	<b>276</b>	<b>1923</b>	<b>38.0</b>	<b>199.3</b>	<b>8.0</b>	<b>48.0</b>	<b>296</b>	<b>234,366</b>	<b>1,753,058</b>	<b>225,136</b>	<b>38,997</b>	<b>14.8%</b>
<b>Steam Output</b>					<b>Daily Averages</b>									
<b>Week Total: 2,199 KLbs</b>					<b>Coal: 28.5 Tons</b>					<b>Make-up Water: 32162.3 Kgal</b>				
<b>Daily Avg: 314 KLbs</b>					<b>Ash: 6.9 Tons</b>					<b>Condensate Return: 5,571 Cgal</b>				
<b>Hourly Avg: 13.09 KLbs</b>					<b>Gas: 42.3 Mcf</b>					<b>City Water: 33,481 Kgal</b>				

Third Week:

Date	KLbs Steam Generated per Day				Boilers 1, 2 & 4 Coal		Boilers 1, 2 & 4 Fly Ash		Boiler 3 Gas Mcf	City Water Cu Ft	City Water Gal	Make-up Water Gal	Cndnsate Return Gal	Percent Return
	Boiler 1	Boiler 2	Boiler 3	Boiler 4	Loads	Tons	Loads	Tons						
13-Mar				342	6.0	31.5	0.0	0.0	0	26,201	195,983	26,431	10,645	28.7%
14-Mar				291	5.0	26.2	0.0	0.0	0	30,473	227,938	29,297	5,857	16.7%
15-Mar				252	5.0	26.2	0.0	0.0	0	28,813	215,521	27,529	3,324	10.8%
16-Mar				288	5.0	26.2	0.0	0.0	0	35,070	262,324	30,964	3,522	10.2%
17-Mar				200	5.0	26.2	0.0	0.0	0	23,613	176,625	22,176	2,319	9.5%
18-Mar				255	5.0	26.2	5.0	30.0	0	28,194	210,891	26,701	3,685	12.1%
19-Mar			5	263	5.0	26.2	0.0	30.0	0	224,003	1,675,542	22,372	4,675	17.3%
<b>Weekly Totals</b>	<b>0</b>	<b>0</b>	<b>5</b>	<b>1891</b>	<b>36.0</b>	<b>188.8</b>	<b>5.0</b>	<b>60.0</b>	<b>0</b>	<b>396,367</b>	<b>2,964,825</b>	<b>185,470</b>	<b>34,027</b>	<b>15.5%</b>
<b>Steam Output</b>					<b>Daily Averages</b>									
<b>Week Total: 1,896 KLbs</b>					<b>Coal: 27.0 Tons</b>					<b>Make-up Water: 26495.7 Kgal</b>				
<b>Daily Avg: 271 KLbs</b>					<b>Ash: 8.6 Tons</b>					<b>Condensate Return: 4,861 Cgal</b>				
<b>Hourly Avg: 11.29 KLbs</b>					<b>Gas: 0.0 Mcf</b>					<b>City Water: 56,624 Kgal</b>				

Fourth Week:

Date	KLbs Steam Generated per Day				Boilers 1, 2 & 4 Coal		Boilers 1, 2 & 4 Fly Ash		Boiler 3 Gas Mcf	City Water Cu Ft	City Water Gal	Make-up Water Gal	Cndnsate Return Gal	Percent Return
	Boiler 1	Boiler 2	Boiler 3	Boiler 4	Loads	Tons	Loads	Tons						
20-Mar					4.0	21.0	5.0	30.0	5	40,683	304,309	37,969	8,953	19.1%
21-Mar					0.0	0.0	0.0	0.0	0	23,865	178,510	23,628	7,229	23.4%
22-Mar					11.0	57.7	0.0	0.0	115	462,036	3,456,029	43,171	9,237	17.6%
23-Mar			144	140	7.0	36.7	0.0	0.0	42	36,015	269,392	36,367	11,897	24.6%
24-Mar			306		7.0	36.7	0.0	0.0	0	31,650	236,742	28,862	6,325	18.0%
25-Mar			215		4.0	21.0	0.0	0.0	0	20,331	152,076	22,018	1,075	4.7%
26-Mar			317		7.0	36.7	7.0	42.0	0	38,369	287,000	31,438	5,446	14.8%
<b>Weekly Totals</b>	<b>0</b>	<b>982</b>	<b>384</b>	<b>1338</b>	<b>40.0</b>	<b>209.8</b>	<b>12.0</b>	<b>72.0</b>	<b>162</b>	<b>652,949</b>	<b>4,884,059</b>	<b>223,453</b>	<b>50,162</b>	<b>18.3%</b>
<b>Steam Output</b>					<b>Daily Averages</b>									
<b>Week Total: 2,704 KLbs</b>					<b>Coal: 30.0 Tons</b>					<b>Make-up Water: 31921.9 Kgal</b>				
<b>Daily Avg: 386 KLbs</b>					<b>Ash: 10.3 Tons</b>					<b>Condensate Return: 7,166 Cgal</b>				
<b>Hourly Avg: 16.10 KLbs</b>					<b>Gas: 23.1 Mcf</b>					<b>City Water: 93,278 Kgal</b>				

Fifth Week:

Date	KLbs Steam Generated per Day				Boilers 1, 2 & 4 Coal		Boilers 1, 2 & 4 Fly Ash		Boiler 3 Gas Mcf	City Water Cu Ft	City Water Gal	Make-up Water Gal	Cndnsate Return Gal	Percent Return
	Boiler 1	Boiler 2	Boiler 3	Boiler 4	Loads	Tons	Loads	Tons						
27-Mar		425			6.0	31.5	0.0	0.0	0	43,658	326,562	40,101	12,568	23.9%
28-Mar		241			6.0	31.5	0.0	0.0	0	29,568	221,169	26,275	2,446	8.5%
29-Mar		289			10.0	52.4	0.0	0.0	0	33,186	248,231	30,609	5,618	15.5%
30-Mar		352			10.0	52.4	0.0	0.0	0	37,670	281,772	34,593	8,194	19.2%
31-Mar		388			5.0	26.2	0.0	0.0	0	38,192	285,676	36,546	8,985	19.7%
						0.0					0			#DIV/0!
						0.0					0			#DIV/0!
<b>Weekly Totals</b>	<b>0</b>	<b>1695</b>	<b>0</b>	<b>0</b>	<b>37.0</b>	<b>194.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>182,274</b>	<b>1,363,410</b>	<b>168,124</b>	<b>37,811</b>	<b>18.4%</b>
<b>Steam Output</b>					<b>Daily Averages</b>									
<b>Week Total: 1,695 KLbs</b>					<b>Coal: 38.8 Tons</b>					<b>Make-up Water: 33624.8 Kgal</b>				
<b>Daily Avg: 339 KLbs</b>					<b>Ash: 0.0 Tons</b>					<b>Condensate Return: 7,562 Cgal</b>				
<b>Hourly Avg: 14.13 KLbs</b>					<b>Gas: 0.0 Mcf</b>					<b>City Water: 36,455 Kgal</b>				

Sixth Week:

Date	KLbs Steam Generated per Day				Boilers 1, 2 & 4 Coal		Boilers 1, 2 & 4 Fly Ash		Boiler 3 Gas Mcf	City Water Cu Ft	City Water Gal	Make-up Water Gal	Cndnsate Return Gal	Percent Return
	Boiler 1	Boiler 2	Boiler 3	Boiler 4	Loads	Tons	Loads	Tons						
						0.0					0			#DIV/0!
						0.0					0			#DIV/0!
						0.0					0			#DIV/0!
						0.0					0			#DIV/0!
						0.0					0			#DIV/0!
						0.0					0			#DIV/0!
						0.0					0			#DIV/0!
<b>Weekly Totals</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>#DIV/0!</b>
<b>Steam Output</b>					<b>Daily Averages</b>									
<b>Week Total: 0 KLbs</b>					<b>Coal: #DIV/0! Tons</b>					<b>Make-up Water: #DIV/0! Kgal</b>				
<b>Daily Avg: #DIV/0! KLbs</b>					<b>Ash: #DIV/0! Tons</b>					<b>Condensate Return: #DIV/0! Cgal</b>				
<b>Hourly Avg: #DIV/0! KLbs</b>					<b>Gas: #DIV/0! Mcf</b>					<b>City Water: #DIV/0! Kgal</b>				

## Weekly Steam Output with Fuel & Water Usage April 2016

### First Week:

Date	KLbs Steam Generated per Day				Boilers 1, 2 & 4 Coal		Boilers 1, 2 & 4 Fly Ash		Boiler 3 Gas Mcf	City Water Cu Ft	City Water Gal	Make-up Water Gal	Cndnsate Return Gal	Percent Return
	Boiler 1	Boiler 2	Boiler 3	Boiler 4	Loads	Tons	Loads	Tons						
						0.0								#DIV/0!
						0.0								#DIV/0!
						0.0								#DIV/0!
						0.0								#DIV/0!
1-Apr		282			4.0	21.0	0.0	0.0	0	35,269	263,812	28,955	8,009	21.7%
2-Apr		254			6.0	31.5	4.0	24.0	0	29,667	221,909	25,064	34,317	57.8%
<b>Weekly Totals</b>	<b>0</b>	<b>536</b>	<b>0</b>	<b>0</b>	<b>10.0</b>	<b>52.4</b>	<b>4.0</b>	<b>24.0</b>	<b>0</b>	<b>64,936</b>	<b>485,721</b>	<b>54,019</b>	<b>42,326</b>	<b>43.9%</b>
<b>Steam Output</b>				<b>Daily Averages</b>										
Week Total: 536 KLbs				Coal: 26.2 Tons				Make-up Water: 27009.5 Kgal						
Daily Avg: 268 KLbs				Ash: 12.0 Tons				Condensate Return: 21,163 Cgal						
Hourly Avg: 11.17 KLbs				Gas: 0.0 Mcf				City Water: 242,860.6 Kgal						

### Second Week:

Date	KLbs Steam Generated per Day				Boilers 1, 2 & 4 Coal		Boilers 1, 2 & 4 Fly Ash		Boiler 3 Gas Mcf	City Water Cu Ft	City Water Gal	Make-up Water Gal	Cndnsate Return Gal	Percent Return
	Boiler 1	Boiler 2	Boiler 3	Boiler 4	Loads	Tons	Loads	Tons						
3-Apr		445			7.0	36.7	0.0	0.0	0	46,847	350,416	41,260	12,283	22.9%
4-Apr		418	2		0.0	0.0	0.0	0.0	2	47,769	357,312	375,163	10,006	2.6%
5-Apr		235			11.0	57.7	0.0	0.0	0	28,740	214,975	23,387	6,804	22.5%
6-Apr		410			11.0	57.7	0.0	0.0	0	43,191	323,069	38,913	9,133	19.0%
7-Apr		377			7.0	36.7	0.0	0.0	0	39,187	293,119	36,612	8,913	19.6%
8-Apr		352			6.0	31.5	0.0	0.0	0	37,909	283,559	33,927	8,689	20.4%
9-Apr		462	61		7.0	36.7	4.0	24.0	20	39,452	295,101	36,310	10,087	21.7%
<b>Weekly Totals</b>	<b>0</b>	<b>2699</b>	<b>63</b>	<b>0</b>	<b>49.0</b>	<b>257.0</b>	<b>4.0</b>	<b>24.0</b>	<b>22</b>	<b>283,095</b>	<b>2,117,551</b>	<b>585,572</b>	<b>65,915</b>	<b>10.1%</b>
<b>Steam Output</b>				<b>Daily Averages</b>										
Week Total: 2,762 KLbs				Coal: 36.7 Tons				Make-up Water: 83653.1 Kgal						
Daily Avg: 395 KLbs				Ash: 3.4 Tons				Condensate Return: 9,416 Cgal						
Hourly Avg: 16.44 KLbs				Gas: 3.1 Mcf				City Water: 40,442 Kgal						

### Third Week:

Date	KLbs Steam Generated per Day				Boilers 1, 2 & 4 Coal		Boilers 1, 2 & 4 Fly Ash		Boiler 3 Gas Mcf	City Water Cu Ft	City Water Gal	Make-up Water Gal	Cndnsate Return Gal	Percent Return
	Boiler 1	Boiler 2	Boiler 3	Boiler 4	Loads	Tons	Loads	Tons						
10-Apr		301	147		6.0	31.5	0.0	0.0	0	48,385	361,920	44,127	10,759	19.6%
11-Apr		212	240		6.0	31.5	0.0	0.0	182	49,603	371,030	47,089	10,587	18.4%
12-Apr		281			6.0	31.5	0.0	0.0	0	28,004	209,470	29,595	7,112	19.4%
13-Apr		340			5.0	26.2	0.0	0.0	0	37,639	281,540	32,267	7,922	19.7%
14-Apr		375	17		4.0	21.0	0.0	0.0	7	43,070	322,164	37,765	9,750	20.5%
15-Apr		352			6.0	31.5	3.0	18.0	0	35,551	265,921	33,299	8,594	20.5%
16-Apr		277			0.0	0.0	0.0	0.0	0	29,062	217,384	26,529	7,457	21.9%
<b>Weekly Totals</b>	<b>0</b>	<b>2138</b>	<b>404</b>	<b>0</b>	<b>33.0</b>	<b>173.1</b>	<b>3.0</b>	<b>18.0</b>	<b>189</b>	<b>271,314</b>	<b>2,029,429</b>	<b>250,671</b>	<b>62,181</b>	<b>19.9%</b>
<b>Steam Output</b>				<b>Daily Averages</b>										
Week Total: 2,542 KLbs				Coal: 24.7 Tons				Make-up Water: 35810.1 Kgal						
Daily Avg: 363 KLbs				Ash: 2.6 Tons				Condensate Return: 8,883 Cgal						
Hourly Avg: 15.13 KLbs				Gas: 27.0 Mcf				City Water: 38,759 Kgal						

### Fourth Week:

Date	KLbs Steam Generated per Day				Boilers 1, 2 & 4 Coal		Boilers 1, 2 & 4 Fly Ash		Boiler 3 Gas Mcf	City Water Cu Ft	City Water Gal	Make-up Water Gal	Cndnsate Return Gal	Percent Return
	Boiler 1	Boiler 2	Boiler 3	Boiler 4	Loads	Tons	Loads	Tons						
17-Apr		256			0.0	0.0	0.0	0.0	0	27,179	203,299	24,727	6,758	21.5%
18-Apr		7,021			0.0	0.0	0.0	0.0	0	26,831	200,696	24,199	6,601	21.4%
19-Apr		258			4.0	21.0	0.0	0.0	0	27,842	208,258	24,059	6,099	20.2%
20-Apr		252			4.0	21.0	0.0	0.0	0	26,659	199,409	23,622	5,260	18.2%
21-Apr		256			3.0	15.7	0.0	0.0	0	23,970	179,296	24,074	5,348	18.2%
22-Apr		243			0.0	0.0	0.0	0.0	0	24,139	180,560	22,799	5,204	18.6%
23-Apr		246			0.0	0.0	0.0	0.0	0	29,856	223,323	23,170	4,999	17.7%
<b>Weekly Totals</b>	<b>0</b>	<b>8532</b>	<b>0</b>	<b>0</b>	<b>11.0</b>	<b>57.7</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>186,476</b>	<b>1,394,840</b>	<b>166,650</b>	<b>40,269</b>	<b>19.5%</b>
<b>Steam Output</b>				<b>Daily Averages</b>										
Week Total: 8,532 KLbs				Coal: 8.2 Tons				Make-up Water: 23807.1 Kgal						
Daily Avg: 1219 KLbs				Ash: 0.0 Tons				Condensate Return: 5,753 Cgal						
Hourly Avg: 50.79 KLbs				Gas: 0.0 Mcf				City Water: 26,639 Kgal						

### Fifth Week:

Date	KLbs Steam Generated per Day				Boilers 1, 2 & 4 Coal		Boilers 1, 2 & 4 Fly Ash		Boiler 3 Gas Mcf	City Water Cu Ft	City Water Gal	Make-up Water Gal	Cndnsate Return Gal	Percent Return
	Boiler 1	Boiler 2	Boiler 3	Boiler 4	Loads	Tons	Loads	Tons						
24-Apr		243			0.0	0.0	0.0	0.0	0	28,331	211,916	22,720	5,092	18.3%
25-Apr		336	56		0.0	0.0	0.0	0.0	4	27,738	207,480	25,190	7,170	22.2%
26-Apr		249	63		0.0	0.0	0.0	0.0	98	18,928	141,581	13,739	3,959	22.4%
27-Apr			245		0.0	0.0	0.0	0.0	172	36,158	270,462	31,082	5,723	15.5%
28-Apr			235		0.0	0.0	0.0	0.0	186	22,684	169,676	22,395	5,034	18.4%
29-Apr			227		0.0	0.0	0.0	0.0	175	28,869	215,940	22,666	4,335	16.1%
30-Apr			245		0.0	0.0	0.0	0.0	174	24,767	185,257	23,467	5,149	18.0%
<b>Weekly Totals</b>	<b>0</b>	<b>828</b>	<b>1071</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>809</b>	<b>187,475</b>	<b>1,402,313</b>	<b>161,259</b>	<b>36,462</b>	<b>18.4%</b>
<b>Steam Output</b>				<b>Daily Averages</b>										
Week Total: 1,899 KLbs				Coal: 0.0 Tons				Make-up Water: 23037.0 Kgal						
Daily Avg: 271 KLbs				Ash: 0.0 Tons				Condensate Return: 5,209 Cgal						
Hourly Avg: 11.30 KLbs				Gas: 115.6 Mcf				City Water: 26,782 Kgal						

### Sixth Week:

Date	KLbs Steam Generated per Day				Boilers 1, 2 & 4 Coal		Boilers 1, 2 & 4 Fly Ash		Boiler 3 Gas Mcf	City Water Cu Ft	City Water Gal	Make-up Water Gal	Cndnsate Return Gal	Percent Return
	Boiler 1	Boiler 2	Boiler 3	Boiler 4	Loads	Tons	Loads	Tons						
						0.0								#DIV/0!
						0.0								#DIV/0!
						0.0								#DIV/0!
						0.0								#DIV/0!
						0.0								#DIV/0!
						0.0								#DIV/0!
						0.0								#DIV/0!
						0.0								#DIV/0!
<b>Weekly Totals</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>#DIV/0!</b>
<b>Steam Output</b>				<b>Daily Averages</b>										
Week Total: 0 KLbs				Coal: #DIV/0! Tons				Make-up Water: #DIV/0! Kgal						
Daily Avg: #DIV/0! KLbs				Ash: #DIV/0! Tons				Condensate Return: #DIV/0! Cgal						
Hourly Avg: #DIV/0! KLbs				Gas: #DIV/0! Mcf				City Water: #DIV/0! Kgal						

## Weekly Steam Output with Fuel & Water Usage May 2016

### First Week:

Date	KLbs Steam Generated per Day				Boilers 1, 2 & 4 Coal		Boilers 1, 2 & 4 Fly Ash		Boiler 3 Gas Mcf	City Water Cu Ft	City Water Gal	Make-up Water Gal	Cndnsate Return Gal	Percent Return
	Boiler 1	Boiler 2	Boiler 3	Boiler 4	Loads	Tons	Loads	Tons						
1-May			209		0.0	0.0	0.0	0.0	185	20,712	154,926	20,506	4,145	16.8%
2-May			246		0.0	0.0	0.0	0.0	180	23,769	177,792	22,331	5,245	19.0%
3-May			236		0.0	0.0	0.0	0.0	182	24,757	185,182	23,330	4,338	15.7%
4-May			236		0.0	0.0	0.0	0.0	212	24,094	180,223	22,447	4,188	15.7%
5-May			252		0.0	0.0	0.0	0.0	195	23,696	177,246	24,039	3,907	14.0%
6-May			310		0.0	0.0	0.0	0.0	222	27,263	203,927	26,061	6,117	19.0%
7-May						0.0					0			#DIV/0!
<b>Weekly Totals</b>	<b>0</b>	<b>0</b>	<b>1489</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>1,176</b>	<b>144,291</b>	<b>1,079,297</b>	<b>138,714</b>	<b>27,940</b>	<b>16.8%</b>
<b>Steam Output</b>				<b>Daily Averages</b>										
Week Total: 1,489 KLbs				Coal: 0.0 Tons				Make-up Water: 19816.3 Kgal						
Daily Avg: 213 KLbs				Ash: 0.0 Tons				Condensate Return: 3,991 Cgal						
Hourly Avg: 8.86 KLbs				Gas: 196.0 Mcf				City Water: 154,185.2 Kgal						

### Second Week:

Date	KLbs Steam Generated per Day				Boilers 1, 2 & 4 Coal		Boilers 1, 2 & 4 Fly Ash		Boiler 3 Gas Mcf	City Water Cu Ft	City Water Gal	Make-up Water Gal	Cndnsate Return Gal	Percent Return
	Boiler 1	Boiler 2	Boiler 3	Boiler 4	Loads	Tons	Loads	Tons						
8-May						0.0					0			#DIV/0!
9-May			223		0.0	0.0	0.0	0.0	?	21,023	157,252	19,925	4,724	19.2%
10-May			249		0.0	0.0	0.0	0.0	175	23,514	175,885	22,097	3,941	15.1%
11-May			232		0.0	0.0	0.0	0.0	178	22,819	170,686	21,672	4,294	16.5%
12-May			266		0.0	0.0	0.0	0.0	193	27,067	202,461	25,628	4,340	14.5%
13-May			263		0.0	0.0	0.0	0.0	209	26,141	195,535	25,000	4,742	15.9%
14-May			304		0.0	0.0	0.0	0.0	408	27,232	203,695	25,831	7,746	23.1%
<b>Weekly Totals</b>	<b>0</b>	<b>0</b>	<b>1537</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>1,163</b>	<b>147,796</b>	<b>1,105,514</b>	<b>140,153</b>	<b>29,787</b>	<b>17.5%</b>
<b>Steam Output</b>				<b>Daily Averages</b>										
Week Total: 1,537 KLbs				Coal: 0.0 Tons				Make-up Water: 20021.9 Kgal						
Daily Avg: 220 KLbs				Ash: 0.0 Tons				Condensate Return: 4,255 Cgal						
Hourly Avg: 9.15 KLbs				Gas: 193.8 Mcf				City Water: 21,114 Kgal						

### Third Week:

Date	KLbs Steam Generated per Day				Boilers 1, 2 & 4 Coal		Boilers 1, 2 & 4 Fly Ash		Boiler 3 Gas Mcf	City Water Cu Ft	City Water Gal	Make-up Water Gal	Cndnsate Return Gal	Percent Return
	Boiler 1	Boiler 2	Boiler 3	Boiler 4	Loads	Tons	Loads	Tons						
15-May			225		0.0	0.0	0.0	0.0	13	21,422	160,237	20,307	5,756	22.1%
16-May			284		0.0	0.0	0.0	0.0	206	26,791	200,397	25,358	5,663	18.3%
17-May			280		0.0	0.0	0.0	0.0	202	27,620	206,598	26,511	6,000	18.5%
18-May			262		0.0	0.0	0.0	0.0	211	24,626	184,202	23,193	5,361	18.8%
19-May			290		0.0	0.0	0.0	0.0	206	29,742	222,470	28,611	6,148	17.7%
20-May			277		0.0	0.0	0.0	0.0	204	25,662	191,952	24,179	5,861	19.5%
21-May			238		0.0	0.0	0.0	0.0	164	22,882	171,157	21,748	5,169	19.2%
<b>Weekly Totals</b>	<b>0</b>	<b>0</b>	<b>1856</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>1,206</b>	<b>178,745</b>	<b>1,337,013</b>	<b>169,907</b>	<b>39,958</b>	<b>19.0%</b>
<b>Steam Output</b>				<b>Daily Averages</b>										
Week Total: 1,856 KLbs				Coal: 0.0 Tons				Make-up Water: 24272.4 Kgal						
Daily Avg: 265 KLbs				Ash: 0.0 Tons				Condensate Return: 5,708 Cgal						
Hourly Avg: 11.05 KLbs				Gas: 172.3 Mcf				City Water: 25,535 Kgal						

### Fourth Week:

Date	KLbs Steam Generated per Day				Boilers 1, 2 & 4 Coal		Boilers 1, 2 & 4 Fly Ash		Boiler 3 Gas Mcf	City Water Cu Ft	City Water Gal	Make-up Water Gal	Cndnsate Return Gal	Percent Return				
	Boiler 1	Boiler 2	Boiler 3	Boiler 4	Loads	Tons	Loads	Tons										
22-May														#DIV/0!				
23-May					0.0	0.0	0.0	0.0						22,056	164,979	20,884	5,357	20.4%
24-May					0.0	0.0	0.0	0.0	177	19,564	146,339	20,884	4,656	18.2%				
25-May					0.0	0.0	0.0	0.0	175	21,113	157,925	20,724	5,353	20.5%				
26-May					0.0	0.0	0.0	0.0	176	23,431	175,264	23,631	4,728	16.7%				
27-May					0.0	0.0	0.0	0.0	174	22,122	165,473	20,690	4,051	16.4%				
28-May						0.0					0			#DIV/0!				
<b>Weekly Totals</b>	<b>0</b>	<b>0</b>	<b>1147</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>702</b>	<b>108,286</b>	<b>809,979</b>	<b>106,813</b>	<b>24,145</b>	<b>18.4%</b>				
<b>Steam Output</b>				<b>Daily Averages</b>														
Week Total: 1,147 KLbs				Coal: 0.0 Tons				Make-up Water: 15259.0 Kgal										
Daily Avg: 164 KLbs				Ash: 0.0 Tons				Condensate Return: 3,449 Cgal										
Hourly Avg: 6.83 KLbs				Gas: 175.5 Mcf				City Water: 15,469 Kgal										

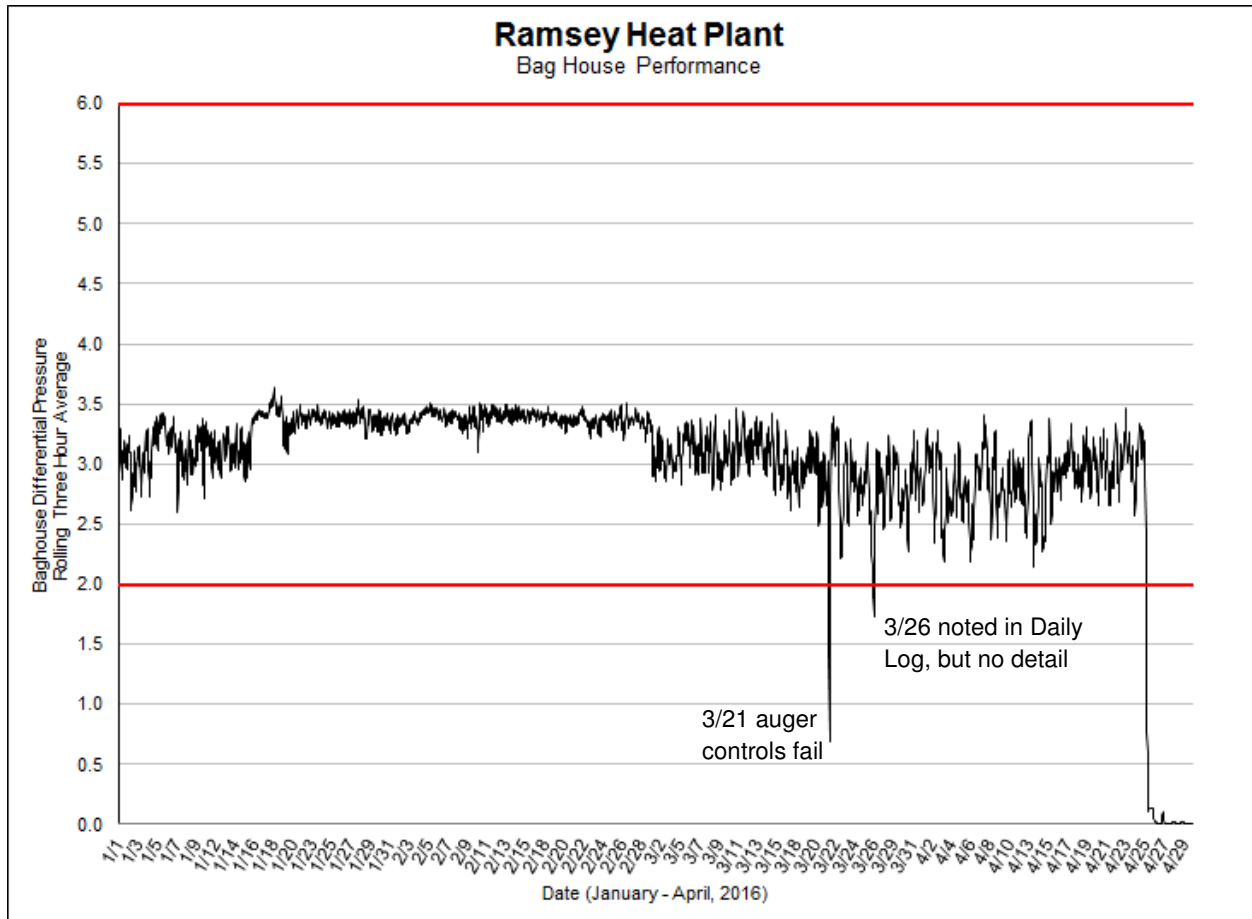
### Fifth Week:

Date	KLbs Steam Generated per Day				Boilers 1, 2 & 4 Coal		Boilers 1, 2 & 4 Fly Ash		Boiler 3 Gas Mcf	City Water Cu Ft	City Water Gal	Make-up Water Gal	Cndnsate Return Gal	Percent Return
	Boiler 1	Boiler 2	Boiler 3	Boiler 4	Loads	Tons	Loads	Tons						
29-May						0.0								#DIV/0!
30-May						0.0								#DIV/0!
31-May						0.0								#DIV/0!
						0.0								#DIV/0!
						0.0								#DIV/0!
						0.0								#DIV/0!
						0.0								#DIV/0!
<b>Weekly Totals</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>#DIV/0!</b>
<b>Steam Output</b>				<b>Daily Averages</b>										
Week Total: 0 KLbs				Coal: 0.0 Tons				Make-up Water: 0.0 Kgal						
Daily Avg: 0 KLbs				Ash: #DIV/0! Tons				Condensate Return: 0 Cgal						
Hourly Avg: 0.00 KLbs				Gas: #DIV/0! Mcf				City Water: 0 Kgal						

### Sixth Week:

Date	KLbs Steam Generated per Day				Boilers 1, 2 & 4 Coal		Boilers 1, 2 & 4 Fly Ash		Boiler 3 Gas Mcf	City Water Cu Ft	City Water Gal	Make-up Water Gal	Cndnsate Return Gal	Percent Return
	Boiler 1	Boiler 2	Boiler 3	Boiler 4	Loads	Tons	Loads	Tons						
						0.0								#DIV/0!
						0.0								#DIV/0!
						0.0								#DIV/0!
						0.0								#DIV/0!
						0.0								#DIV/0!
						0.0								#DIV/0!
						0.0								#DIV/0!
						0.0								#DIV/0!
<b>Weekly Totals</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>#DIV/0!</b>
<b>Steam Output</b>				<b>Daily Averages</b>										
Week Total: 0 KLbs				Coal: 0.0 Tons				Make-up Water: #DIV/0! Kgal						
Daily Avg: #DIV/0! KLbs				Ash: #DIV/0! Tons				Condensate Return: #DIV/0! Cgal						
Hourly Avg: #DIV/0! KLbs				Gas: #DIV/0! Mcf				City Water: #DIV/0! Kgal						

# Bag House Differential Pressure 3 Hour Rolling Average



## Fuel Usage and Area Source Emissions



Month	Coal Used EU 02 (Tons)	Coal Used EU 04 (Tons)	Coal 12 Month Rolling Total (Tons)	HCl EU 02 (Tons)	HCl EU 04 (Tons)	HCl (Tons)	HCl 12 Month Rolling Total (Tons)	Heat Plant Natural Gas (MMSCF)	Other Nat Gas Used (MMSCF)	Diesel Burned (1000 Gal)	Paint Sprayed (Gal)	HAPs <sub>1a</sub> EU 02 (Lbs)	HAPs <sub>1b</sub> EU 04 (Lbs)	HAPs <sub>2</sub> Natural Gas (Lbs)	HAPs <sub>3</sub> Diesel (Lbs)	HAPs <sub>4</sub> Paint (Lbs)	HAPs <sub>5</sub> Other (Lbs)	Total HAPs (Tons)	HAPs 12 Month Rolling Total (Tons)	
<b>Title V Limits:</b>							<b>9.0</b>													<b>22.5</b>
2014	July	0.0	0.0	6,355	0.00	0.00	0.00	0.000	5.651	1.26	0.00	0	0	10.7	0.67	0.00	500	0.26	4.75	
	August	0.0	0.0	6,355	0.00	0.00	0.00	0.000	6.415	1.36	0.00	0	0	12.1	0.72	0.00	500	0.26	4.74	
	September	0.0	0.0	6,355	0.00	0.00	0.00	1.08	8.777	0.65	0.00	0	0	16.6	0.34	0.00	500	0.26	4.74	
	October	0.0	0.0	5,975	0.00	0.00	0.00	1.02	14.489	1.13	0.00	0	0	28.7	0.60	0.00	500	0.26	4.65	
	November	0.0	992.0	5,766	0.00	1.10	1.10	1.91	2.655	15.973	1.31	0.00	0	2,360	35.2	0.69	0.00	500	1.45	5.54
	December	0.0	1,256.0	5,930	0.00	1.39	1.39	3.12	0.376	6.245	0.71	0.00	0	2,988	12.5	0.37	0.00	500	1.75	6.75
2015	January	0.0	1,278.3	5,896	0.00	0.22	0.22	3.413	13.437	0.66	0.00	0	639	31.8	0.35	0.00	500	0.59	6.73	
	February	422.4	900.0	6,017	0.33	0.15	0.48	3.39	1.900	12.722	0.84	0.00	211	450	27.6	0.44	0.00	500	0.59	6.75
	March	648.1	250.0	5,885	0.50	0.04	0.54	3.76	2.041	10.989	1.39	0.00	324	125	24.6	0.74	0.00	500	0.49	6.71
	April	319.6	0.0	6,066	0.25	0.00	0.25	3.99	3.171	10.784	0.96	0.00	160	0	26.4	0.51	0.00	500	0.34	6.76
	May	0.0	0.0	6,066	0.00	0.00	0.00	3.99	0.551	9.332	0.52	0.00	0	0	18.7	0.27	0.00	500	0.26	6.76
	June	0.0	0.0	6,066	0.00	0.00	0.00	3.99	0.000	6.411	0.68	0.00	0	0	12.1	0.36	0.00	500	0.26	6.76
	July	0.0	0.0	6,066	0.00	0.00	0.00	3.99	0.000	6.421	0.72	0.00	0	0	12.1	0.38	0.00	500	0.26	6.76
	August	0.0	0.0	6,066	0.00	0.00	0.00	3.99	0.000	6.500	1.02	0.00	0	0	12.3	0.54	0.00	500	0.26	6.76
	September	0.0	0.0	6,066	0.00	0.00	0.00	3.99	0.000	11.725	1.19	0.00	0	0	22.2	0.63	0.00	500	0.26	6.76
	October	0.0	0.0	6,066	0.00	0.00	0.00	3.99	0.000	16.305	0.55	0.00	0	0	30.8	0.29	0.00	500	0.27	6.76
	November	0.0	0.0	5,074	0.00	0.00	0.00	2.88	1.374	18.656	0.70	0.00	0	0	37.9	0.37	0.00	500	0.27	5.59
	December	0.0	1,129.4	4,948	0.00	0.19	0.19	1.68	1.800	9.581	0.73	0.00	0	565	21.5	0.38	0.00	500	0.54	4.38
2016	January	276.0	1,192.0	6,416	0.21	0.20	0.42	2.10	2.437	6.812	1.26	0.00	138	596	17.5	0.67	0.00	500	0.63	5.00
	February	410.0	937.0	6,485	0.32	0.16	0.48	2.36	0.000	5.536	1.12	0.00	205	469	10.5	0.59	0.00	500	0.59	5.01
	March	303.0	678.0	6,143	0.23	0.12	0.35	2.23	0.967	4.608	0.95	0.00	152	339	10.5	0.50	0.00	500	0.50	4.92
	April	540.0	0.0	5,785	0.42	0.00	0.42	2.10	1.020	6.922	0.80	0.00	270	0	15.0	0.42	0.00	500	0.39	4.82
	May	0.0	0.0	5,465	0.00	0.00	0.00	1.85	4.247	9.501	0.82	0.00	0	0	26.0	0.43	0.00	500	0.26	4.48
	June	0.0	0.0	5,465	0.00	0.00	0.00	1.85	0.000	6.100	0.55	0.00	0	0	11.5	0.29	0.00	500	0.26	4.48

**2016 - 1st Qtr**

EKU Data

SHIP DATE	TICKET NO.	TRUCK NO.	WEIGHT		ANALYSIS (AS DELIVERED)							Inventory (Tons)	Quarterly Mercury (PPM) (< 0.05)	Chlorine (%)						
			NET LBS	NET TONS	REPORT WEEK	MOISTURE < 4%	ASH (DRY) < 7.0 %	SULFUR < 0.8%	BTU/LB > 13,000	ANALYSIS SAMPLE ID #	DAYS 7 MAX				TONS (500 MAX)					
1/14/16				0.00	1/14-1/15	3.72	7.00	0.66	13,548	550-1665777-001	2	477								
1/14/16	24806	76	75,920	37.96									X	27.10	0.93	0.012	2.2E-06	2,939	0.03	0.02%
1/14/16	24807	89	78,500	39.25									X					2,977		
1/14/16	24808	66	81,920	40.96									X					3,016		
1/14/16	24809	24	79,760	39.88									X					3,057		
1/14/16	24810	54	78,240	39.12									X					3,097		
1/14/16	24811	87	80,220	40.11									X					3,136		
1/14/16	24812	34	81,460	40.73									X					3,176		
1/14/16	24813	45	82,740	41.37									X					3,217		
1/14/16	24817	81	74,020	37.01									X					3,258		
1/15/16	24814	91	83,020	41.51									X					3,295		
1/15/16	24815	87	78,260	39.13									X					3,337		
1/15/16	24816	49	79,200	39.60									X					3,376		
1/15/16				0.00	1/15 - 1/18	3.69	5.38	0.62	13,633	550-1665812-001	4	476		27.27	0.86	0.012	2.2E-06	3,416	0.03	0.02%
1/15/16	24818	34	81,820	40.91									X					3,457		
1/15/16	24819	45	81,360	40.68									X					3,497		
1/15/16	24820	89	71,120	35.56									X					3,533		
1/15/16	24823	66	80,660	40.33									X					3,573		
1/15/16	24824	86	78,580	39.29									X					3,612		
1/15/16	24825	54	81,360	40.68									X					3,653		
1/15/16	24826	74	80,880	40.44									X					3,694		
1/15/16	24827	24	79,900	39.95									X					3,733		
1/15/16	24828	76	82,260	41.13									X					3,775		
1/18/16	24822	87	79,320	39.66									X					3,814		
1/18/16	24829	34	75,460	37.73									X					3,852		
1/18/16	24830	52	78,500	39.25									X					3,891		
1/18/16				0.00	1/19 - 1/19	3.54	5.21	0.62	13,622	550-1665812-002	2	473		27.24	0.86	0.012	2.2E-06	3,891	0.03	0.02%
1/18/16	24831	20	78,180	39.09									X					3,930		
1/18/16	24832	65	74,780	37.39									X					3,968		
1/18/16	24833	63	81,960	40.98									X					4,009		
1/18/16	24834	90	77,700	38.85									X					4,048		
1/18/16	24835	DD	81,940	40.97									X					4,089		
1/18/16	24836	76	68,100	34.05									X					4,123		
1/18/16	24837	75	81,100	40.55									X					4,163		
1/18/16	24838	81	81,746	40.87									X					4,204		
1/18/16	24884	34	78,480	39.24									X					4,243		
1/19/16	24791	63	82,860	41.43									X					4,285		
1/19/16	24792	67	79,560	39.78									X					4,324		
1/19/16	24793	57	79,600	39.80									X					4,364		
1/19/16				0.00	1/19 - 1/19	3.64	5.47	0.63	13,781	550-1665857-001	1	487		27.56	0.87	0.011	2.2E-06	4,364	0.03	0.02%
1/19/16	24794	56	82,120	41.06									X					4,405		



**2016 - 1st Qtr**

EKU Data

SHIP DATE	TICKET NO.	TRUCK NO.	WEIGHT		ANALYSIS (AS DELIVERED)						
			NET LBS	NET TONS	REPORT WEEK	MOISTURE < 4%	ASH (DRY) < 7.0 %	SULFUR < 0.8%	BTU/LB > 13,000	ANALYSIS SAMPLE ID #	DAYS 7 MAX
1/19/16	24795	65	75,940	37.97							
1/19/16	24796	55	83,100	41.55							
1/19/16	24797	87	82,320	41.16							
1/19/16	24798	62	83,540	41.77							
1/19/16	24803	34	80,200	40.10							
1/19/16	24805	90	79,720	39.86							
1/19/16	24839	52	78,860	39.43							
1/19/16	24840	88	79,580	39.79							
1/19/16	24841	83	80,840	40.42							
1/19/16	24842	34	84,060	42.03							
1/19/16	24843	75	84,620	42.31							
1/19/16				0.00	1/19 - 1/19	2.75	6.22	0.65	13,775	550-1665857-002	1 368
1/19/16	24844	11	83,240	41.62							
1/19/16	24845	72	81,580	40.79							
1/19/16	24846	66	82,800	41.40							
1/19/16	24847	49	81,480	40.74							
1/19/16	24848	85	80,220	40.11							
1/19/16	24849	20	81,160	40.58							
1/19/16	24850	DD	80,780	40.39							
1/19/16	24851	86	80,400	40.20							
1/19/16	24852	26	83,580	41.79							

Ticket Receipt on file	Heating Value (MMBtu/Ton)	SO <sub>2</sub> (lb/MMBtu)	Particulate (lb/MMBtu)	Mercury (lb/MMBtu) (<2.2E-05)	Inventory (Tons)
					4,443
					4,485
					4,526
					4,568
					4,608
					4,648
					4,687
					4,727
					4,767
					4,809
					4,852
	27.55	0.90	0.011	2.2E-06	4,852
					4,893
					4,934
					4,976
					5,016
					5,056
					5,097
					5,137
					5,178
					5,219

Quarterly Mercury (PPM) (< 0.05)	Chlorine (%)
0.03	0.02%

1st Quarter Weighted Averages:

3.50 5.84 0.64 13,667

1st Quarter Total Tonnage: 2,280.31

1st Qtr burn (Tons) 3,797

Adjustment (Tons) 0

1st Qtr final inventory (Tons) 1,422

**2016 - 2nd Qtr**

EKU Data

SHIP DATE	TICKET NO.	TRUCK NO.	WEIGHT		ANALYSIS (AS DELIVERED)								Inventory (Tons)	Quarterly Mercury (PPM) (< 0.05)	Chlorine (%)				
			NET LBS	NET TONS	REPORT WEEK	MOISTURE < 4%	ASH (DRY) < 7.0 %	SULFUR < 0.8%	BTU/LB > 13,000	ANALYSIS SAMPLE ID #	DAYS 7 MAX	TONS (500 MAX)							
3/29/16	24854	2	85,966	42.98	3/29-4/4	3.56	5.47	0.68	13,699	550-1667191-002	7	456	27.40	0.94	0.011	2.2E-06	1,465	0.03	0.02%
3/30/16	24856	22	82,546	41.27													1,506		
3/30/16	24874	15	85,000	42.50													1,549		
3/31/16	24853	11	85,040	42.52													1,591		
3/31/16	24863	7	84,900	42.45													1,634		
4/1/16	24855	11	76,760	38.38													1,672		
4/1/16	24875	21	78,000	39.00													1,711		
4/4/16	24857	1457	76,060	38.03													1,749		
4/4/16	24858	157	79,040	39.52													1,789		
4/4/16	24859	152	89,600	44.80													1,833		
4/4/16	24859	152	89,600	44.80													1,878		
4/5/16	24804	34	81,200	40.60	4/5-4/6	3.17	5.31	0.63	13,584	550-1667287-001	2	496	27.17	0.88	0.012	2.2E-06	1,919	0.03	0.02%
4/5/16	24860	2	83,160	41.58													1,960		
4/5/16	24861	157	87,940	43.97													2,004		
4/5/16	24862	152	93,980	46.99													2,051		
4/5/16	24864	1457	82,600	41.30													2,093		
4/5/16	24865	112	84,160	42.08													2,135		
4/5/16	24866	3	71,860	35.93													2,171		
4/5/16	24867	6	81,720	40.86													2,212		
4/5/16	24868	3	78,120	39.06													2,251		
4/5/16	24870	1457	77,840	38.92													2,290		
4/5/16	24880	64	84,940	42.47													2,332		
4/6/16	14029	64	84,320	42.16													2,374		
4/6/16	14030	152	97,740	48.87	4/6-4/6	1.96	5.54	0.70	13,895	550-1667314-001	1	491	27.79	0.96	0.011	2.2E-06	2,423	0.03	0.02%
4/6/16	14031	78	80,000	40.00													2,463		
4/6/16	14032	74	83,900	41.95													2,505		
4/6/16	14033	3	66,000	33.00													2,538		
4/6/16	14036	157	82,960	41.48													2,579		
4/6/16	14037	87	77,320	38.66													2,618		
4/6/16	24788	1457	84,980	42.49													2,661		
4/6/16	24869	152	83,580	41.79													2,702		
4/6/16	24871	85	81,820	40.91													2,743		
4/6/16	24872	83	81,700	40.85													2,784		
4/6/16	24873	88	83,020	41.51													2,826		
4/6/16	24876	3	79,480	39.74													2,865		
4/6/16	24877	94	76,900	38.45	4/6-4/7	2.55	6.26	0.61	13,658	550-1667332-001	2	493	27.32	0.85	0.011	2.2E-06	2,904	0.03	0.02%
4/6/16	24878	34	80,640	40.32													2,944		
4/6/16	24882	153	85,060	42.53													2,987		
4/6/16	24883	86	84,300	42.15													3,029		
4/7/16	14034	152	95,360	47.68													3,077		
4/7/16	14035	157	91,260	45.63													3,122		

# 2016 - 2nd Qtr

EKU Data

SHIP DATE	TICKET NO.	TRUCK NO.	WEIGHT		ANALYSIS (AS DELIVERED)							Inventory (Tons)	Quarterly Mercury (PPM) (< 0.05)	Chlorine (%)	
			NET LBS	NET TONS	REPORT WEEK	MOISTURE < 4%	ASH (DRY) < 7.0 %	SULFUR < 0.8%	BTU/LB > 13,000	ANALYSIS SAMPLE ID #	DAYS 7 MAX				TONS (500 MAX)
4/7/16	14038	3	79,340	39.67									3,162		
4/7/16	14039	2	71,200	35.60									3,197		
4/7/16	14040	122	81,080	40.54									3,238		
4/7/16	14041	71	79,980	39.99									3,278		
4/7/16	14042	84	80,400	40.20									3,318		
4/7/16	14043	49	80,000	40.00									3,358		
4/7/16	14046	87	83,600	41.80	4/7-4/8	2.80	6.49	0.75	13,745	550-1667375-002	2	479	3,400	0.03	0.02%
4/7/16	14047	86	82,840	41.42									3,441		
4/7/16	14048	85	79,120	39.56									3,481		
4/7/16	14049	94	77,980	38.99									3,520		
4/7/16	19145	155	78,400	39.20									3,559		
4/7/16	19146	166	69,620	34.81									3,594		
4/8/16	14050	2	81,140	40.57									3,635		
4/8/16	14051	33	78,650	39.33									3,674		
4/8/16	14052	94	82,000	41.00									3,715		
4/8/16	14053	119	82,860	41.43									3,756		
4/8/16	14054	84	82,300	41.15									3,797		
4/8/16	14055	71	79,720	39.86									3,837		
4/8/16	14056	65	81,960	40.98	4/8-4/11	3.53	5.39	0.69	13,699	550-1667403-003	4	482	3,878	0.03	0.02%
4/8/16	14057	91	84,440	42.22									3,921		
4/8/16	14058	92	81,420	40.71									3,961		
4/8/16	14059	64	81,380	40.69									4,002		
4/8/16	14060	63	82,860	41.43									4,043		
4/8/16	14061	49	81,660	40.83									4,084		
4/8/16	14062	88	83,040	41.52									4,126		
4/8/16	14063	90	81,680	40.84									4,167		
4/8/16	14064	Tim	79,540	39.77									4,206		
4/8/16	14065	152	84,760	42.38									4,249		
4/8/16	14067	1457	77,280	38.64									4,287		
4/11/16	14066	1457	64,046	32.02									4,319		
4/11/16	14068	1450	79,720	39.86	4/11-4/12	3.32	4.49	0.66	13,798	550-1667447-001	2	490	4,359	0.03	0.02%
4/11/16	14069	2	79,460	39.73									4,399		
4/11/16	14070	152	87,900	43.95									4,443		
4/11/16	14072	1411	76,200	38.10									4,481		
4/12/16	14071	85	78,560	39.28									4,520		
4/12/16	14073	157	81,820	40.91									4,561		
4/12/16	14074	2	81,340	40.67									4,602		
4/12/16	14075	1457	77,520	38.76									4,641		
4/12/16	14076	72	82,920	41.46									4,682		
4/12/16	14077	72	81,080	40.54									4,723		
4/12/16	14078	152	89,740	44.87									4,767		

# 2016 - 2nd Qtr

EKU Data

SHIP DATE	TICKET NO.	TRUCK NO.	WEIGHT		ANALYSIS (AS DELIVERED)								
			NET LBS	NET TONS	REPORT WEEK	MOISTURE < 4%	ASH (DRY) < 7.0 %	SULFUR < 0.8%	BTU/LB > 13,000	ANALYSIS SAMPLE ID #	DAYS 7 MAX	TONS (500 MAX)	
4/12/16	14079	72	83,460	41.73									
4/12/16	14080	74	78,780	39.39	4/12-4/13	3.22	5.26	0.76	13,634	550-1667482-002	2	473	
4/12/16	14081	94	78,320	39.16									
4/12/16	14082	86	84,100	42.05									
4/12/16	14083	64	82,040	41.02									
4/12/16	14084	34	82,360	41.18									
4/12/16	14088	72	80,420	40.21									
4/12/16	24821	87	79,660	39.83									
4/13/16	14085	1457	75,020	37.51									
4/13/16	14086	1414	76,160	38.08									
4/13/16	14087	34	82,100	41.05									
4/13/16	16582	2	79,060	39.53									
4/13/16	16584	3	68,020	34.01									
6/7/16	14044	91	78,340	39.17							1	81	
6/7/16	14045	64	82,680	41.34									

Ticket Receipt on file	Heating Value (MMBtu/Ton)	SO <sub>2</sub> (lb/MMBtu)	Particulate (lb/MMBtu)	Mercury (lb/MMBtu) (<2.2E-05)	Inventory (Tons)
					4,809
	27.27	1.06	0.012	2.2E-06	4,849
					4,888
					4,930
					4,971
					5,012
					5,052
					5,092
					5,130
					5,168
					5,209
					5,248
					5,282
	0.00	#DIV/0!	#DIV/0!	#DIV/0!	5,321
					5,363

Quarterly Mercury (PPM) (< 0.05)	Chlorine (%)

0.03	0.02%
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2nd Quarter Weighted Averages:

2.95    5.41    0.67    13,434

2nd Quarter Total Tonnage: 3,940.72

2nd Qtr burn (Tons) 540

Adjustment (Tons) 0

2nd Qtr final inventory (Tons) 4,823

2016

# Paint Shop Spray Booth Log

Date	Start Time	End Time	Item	Product	Qty	Name of Sprayer
JAN			NOV IMP USE			
FEB						
MARCH						
APRIL						
MAY						
JUNE						

